



PIANC

The World Association for Waterborne
Transport Infrastructure

RECOMMENDATIONS FOR THE DESIGN AND ASSESSMENT OF MARINE OIL, GAS AND PETROCHEMICAL TERMINALS



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MARITIME NAVIGATION COMMISSION

RECOMMENDATIONS FOR THE DESIGN AND ASSESSMENT OF MARINE OIL, GAS AND PETROCHEMICAL TERMINALS

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