



PIANC

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RENEWABLES AND ENERGY EFFICIENCY FOR MARITIME PORTS

The World Association for Waterborne Transport Infrastructure



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**RENEWABLES AND ENERGY EFFICIENCY
FOR MARITIME PORTS**

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This report has been produced by an international Working Group convened by the Maritime Navigation Commission (MarCom). Members of the Working Group represent several countries and are acknowledged experts in their profession.

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